

Power Factor Correction systems



What is power factor – NON technical explantion



Consider a river boat being pulled by a horse. If the horse could walk on water the angle (phi) would be zero and $\cos \phi = 1$ – mean the all the horse power is being used to pull load.

The position of the horse influences the power.

The horse would ideally pull the boat directly down the river, so the apparent power equals the real power.

As the horse gets far from the river, angle increases as apparent power to.



Total active, apparent and reactive components







Electrical systems are mainly inductive. With adding the capacitors in parallel connection we decrease the angle between the current and voltage.



- motor without the capacitor
- generator must supply both powers: active and reactive
- > reactive power is needed to create magnetic field in the motor





Motor operation – with PFC

- motor with the capacitor
- generator supply mainly active power
- reactive power is produced by a capacitor



Typical power generation and distribution schema



lskra°

Economical benefits: money saving, prolong the life time of all system parts, prevent overloads, saves cost of new installation

Technical benefits: increases system voltage & capacity, relief the system components, improve sytem power factor, reduce harmonics



Installations, implementation of integrated turnkey solutions

➢PQM measurement and collection of site condition data

➢ system data analysing and design calculation

>manufacture of equipment



Iogistic, site works : installation, testing, commissioning >TURNKEY

➤after sales support



HV Power capacitors	IE
PFC Controllers	IE
MV Protection relay	IE
MV Instrumental C.T and V.T.	IE
MV Reactors	IE
MV Fuses	IE
MV Contactors	IE
MV Disconnectors	IE
MV Circuit breakers	IE

IEC60871-1 2014 IEC60664-1 IEC60664-1 IEC60044 -1 IEC60076-6 IEC60549 IEC60470 IEC62271-1 / 102 IEC62271-100

LV	Power capacitors
LV	Capacitor duty contactors
LV	Filter reactorsiron core
LV	Fuses
LV	Automatic capacitor banks

IEC60831-1/2 IEC60947-4-1 IEC60076-6 IEC60269-1 IEC60439 Part 1, IEC 60831, IEC61921

Enclosures and assembly Letter symbols

IEC60529 IEC60027-1





PQ measurements

- a) get needed system data prior design of capacitor banks
- b) verify the design and installation of capacitor banks
- c) verify compliance with THD (I,U) conditions
- d) investigate suspected resonances and other problems
- e) realised simulations for more sophisticated projects....

The measurement results are used to make a calculations, verifications in comparison with standards and system designing.

First measurements must be realized, after all calculations must be made to put the results into a useful form.

In case of very sophisticated solutions simulations are sugested.





Project information and design



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Sequence Number/ Sequenz Number.....

<u>SELECTION FORM FOR POWER FACTOR CAPACITOR BANK</u> <u>AUSWAHL FORM FÜR BLINDLEISTUNGS-KOMPENSATIONSANLAGEN</u>

-		-	
kVA			
%			
kV			
1-37			
	kVA % kV	kVA 9%	kVA 9% kV

Important design recommendation



It is important to understand the operation of the three most typical power loads:

- the transformer almost never works with a 100% nominal load and current
- the motor almost never works with a 100% rated load and current
- the capacitor always works with a 100% rated load and current.

By understanding the current & operation conditions of the capacitors, few considerations need to be respected during design and production of the capacitor banks:

- sufficient conductors and bus bars cross section
- proper connections, terminations assembly elements
- satisfactory distance between the elements due to cooling
- proper switching and protection elements

LV and HV power capacitors

Capacitors type **KNK****** for low voltage systems

Single phase 230...550 V, 1,67...5 kvar Three phase 220...690 V, 5...100 kvar

Capacitors type KLV**** for MV systems

Single phase unitup to 20kV/50Hz600kvarThree phase unitup to 13,86kV/50Hz450kvarUnit with two outputsup to 12kV/50Hz400kvar







LV and MV switch gear

LV capacitor duty contactors , nominal power **KC 12 up to 75kvar,** voltage up to 690V 50/60Hz











Skra[®] Control and protection relays

Power factor controller types PFC6max and PFC12max for automatic LV systems:

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-6 or 12 relay outputs
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Power factor controller types PFC-CX/CM for automatic LV and MV systems:

-up to 14 outputs (relay or thyristor)-RS485 MODBUS-fully automatic settings

Protection relay KSR-V-Z for MV systems: -differential protection YY -line current and voltage protection -RS485 MODBUS





LV and MV reactors

LV detuned filter reactors -400, 440, 525V 50Hz -5-120kvar -detuning factors p=5,67%, 7%, 14% -3-6W/kvar power loss -iron core, Al or Cu winding

MV detuned filter reactors -indoor, outdoor -air / iron core -single/three phase

MV damping inrush current reactors -indoor, outdoor -air core -single/three phase









LV capacitor banks







MV capacitor banks















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