



POWER QUALITY ANALYZER MC 770

- **Class A** measuring accuracy according to EN 61000-4-30.
- **Evaluation of power quality** in compliance with EN 50160.
- Voltage and current auto range measurements up to 1000 V_{RMS}, 12.5 A.
- **Wide frequency** measurement range 16 Hz – 400 Hz.
- Up to **three independent communication ports**.
- Support for **NTP real time synchronisation**.
- Up to **4 inputs/outputs**.

FEATURES

- Evaluation of the electricity supply quality in compliance with EN 50160 with automatic report generation.
- Measurements of instantaneous values of more than 140 quantities including harmonics, flicker, power line signalling voltage, unbalance, etc...
- Class A (0.1%) accuracy in compliance with EN 61000-4-30.
- Four quadrant energy measurement with class 0.5 S or 0.2 S for active energy (8 programmable energy counters, up to four tariffs, tariff clock, etc.).
- Automatic range selection of 3 current and 4 voltage channels (max. 12.5 A and 1000 V_{RMS}) with 32 kHz sampling rate.
- Recording all measured parameters including all voltage and current harmonics up to 63rd, 32 adjustable alarms, anomalies and quality reports in the internal memory.
- Measurements of 40 minimal and maximal values in different time intervals (from 1 period to 256 periods).
- Frequency range from 16 Hz to 400 Hz.
- Up to three independent communication ports (RS232 or RS485 up to 115,200 bit/s, Ethernet and USB 2.0).
- MODBUS and DNP3 communication protocols.
- Support for NTP real time synchronisation.
- Up to 4 inputs and outputs (analogue inputs/outputs, digital inputs/outputs, alarm/watchdog outputs, pulse input/outputs, tariff inputs).
- Multilingual support.
- Universal power supply.
- 96 mm square panel mounting.
- User-friendly setting and evaluation software, MiQen.
- Extension unit with four configurable analogue outputs – EX104 (0.4 mA_{DC} ... 20 mA_{DC}, 0 V_{DC} ... 10 V_{DC}).

DESCRIPTION

MC 770 Power Quality Analyzer is an important device for permanent monitoring of power quality from its production (especially renewable), transmission, distribution to final consumers, who are most affected by insufficient quality of voltage. Lack of information about supplied quality of voltage can lead to unexplained production problems and malfunction or even damage to equipment used in production process. Therefore, **MC 770** can be used for utility purposes (evaluation against standards) as well as for industry purposes (monitoring supplied power quality).

MC 770 Power Quality Analyzer performs measurements in compliance with regulatory requested standard EN 61000-4-30 and evaluates recorded parameters for analysis

according to parameters defined in European supply quality standard EN 50160:2011.

Moreover **MC 770** stores measurements and quality reports in internal memory for further analysis over recorded measurements. By accessing recorded or real time values from multiple instruments installed on different locations it is possible to gain the overall picture of systems' behaviour. This can be achieved regarding **MC 770** accurate internal real time clock and NTP synchronisation support, which assure accurate, time-stamped measurements from dislocated units.

All required measurements, weekly PQ reports and alarms can also be stored locally in an internal memory. Stored data can be then transferred to a memory card or accessed through communication for post analysis.

APPLICATION AND BENEFITS

MC 770 Power Quality Analyzer can be used as a standalone PQ monitoring device for detection of local PQ deviations. For this purpose it is normally positioned at the point-of-common-coupling (PCC) of small and medium industrial and commercial energy consumers to monitor quality of delivered electric energy or at medium or low voltage feeders to monitor, detect and record possible disturbances caused by (unauthorized) operation of consumers.

Identifying relevant fixed measuring points is the most important task prior to complete system installation. This system itself will not prevent disturbances in network but it will help diagnose their origin and effects. This is possible only with system approach by using time synchronized meters with wide range of measuring parameters.

Therefore, the most extensive benefits are achieved when **MC 770** is used as a part of an energy monitoring system comprising of strategically positioned meters connected to **MiSMART** software solution. This three-tier middleware software represents a perfect tool for utility companies, energy suppliers and other parties on both ends of supply-demand chain. **MiSMART data collector** with "push" communication system allows automatic recording of all predefined measuring parameters. They are stored in **MiSMART database**, while leaving a copy of same parameters stored locally in memory of each device as a backup copy. Database records in XML format can be searched and viewed in tabular and graphical form using **MiSMART client** or other third-party application software.

Database records can involve numerous parameters of three-phase system, power quality parameters, physical parameters (temp., pressure, wind speed, etc.) as well as alarms and detailed time-stamped event logs.

COMPLIANCE WITH STANDARDS

Measurements and reports of power (voltage) quality (PQ) indexes are only useful when can be compared with measurements and reports from other PQ measuring devices in the supply network and evaluated against agreed limits for assessment of measured PQ indexes to establish an overall view about PQ issues in the network.

For this purpose, it is essential to follow guidelines described in series of international and local standards. Beside requirements for safe operation (LVD directive) and immunity against more and more demanding disturbances (EMC directive), PQ measuring depends on two levels of standardization.

Procedures for proper acquirement of PQ indexes, their timed aggregation and required accuracy are described in a standard IEC EN 61000-4-30 and two supplementary standards IEC EN 61000-4-7 (harmonics), IEC EN 61000-4-15 (flicker meter).

Procedures for evaluation of measured PQ indexes according to limit levels described in European standard EN 50160.

MC 770 Power Quality Analyzer follows required procedures and meets the precision requirements for class A measuring device as described in standard IEC EN 61000-4-30. It uses acquired measurements to perform automatic evaluation of PQ according to EN 50160 and issues weekly reports. In case if certain PQ indexes fail to meet required quality it also shows details of problematic measurements and time of occurrence of discrepancy.

Standard EN	Description
61010-1:2010	Safety requirements for electrical equipment for measurement, control and laboratory use.
61557-12:2018	Electrical safety in LV distribution systems up to 1 kV a.c. and 1.5 kV d.c. – Combined performance measuring and monitoring devices for electrical parameters.
61000-4-30:2009	Electromagnetic compatibility (EMC) – Power quality measurements methods.
61000-4-7:2002 + A1:2009	Electromagnetic compatibility (EMC) – General guide on harmonics and interharmonics measurements.
61000-4-15:2010	Electromagnetic compatibility (EMC) – Flicker meter.
50160:2011	Voltage characteristics of electricity supplied by public distribution networks.
62053-22:2003	Electricity metering equipment - Static meters for active energy (classes 0.2 S and 0.5 S).
62053-24:2014	Electricity metering equipment – Static meters for reactive energy at fundamental frequency (classes 0,5 S, 1 S and 1)
62053-23:2003	Electricity metering equipment -Static meters for reactive energy (classes 2 and 3).
61326-1:2006	EMC requirements for electrical equipment for measurement, control and laboratory use.
60529:1997/A1:2000	Degrees of protection provided by enclosures (IP code).
60068-2-1/-2/-6/-27/-30	Environmental testing (-1 Cold, -2 Dry heat, -30 Damp heat, -6 Vibration, -27 Shock).
UL 94	Tests for flammability of plastic materials for parts in devices and appliances.

Table 1: List of applicable standards

VOLTAGE QUALITY

Voltage Quality is well defined term (sometimes also termed Power Quality – PQ) and is covered with a selection of parameters, each of which represents certain phenomenon. They represent only most common types of phenomena which can describe operation of electrical network with closest approximation.

MC 770 Power Quality Analyzer measures, detects, stores and evaluates parameters, which are defined in several standards. Evaluation is by default performed according to limits set in European standard EN 50150. Beside that users can always alter parameters according to their requirements or according to immunity of their equipment which operates within analyzed power network.

PQ recording settings

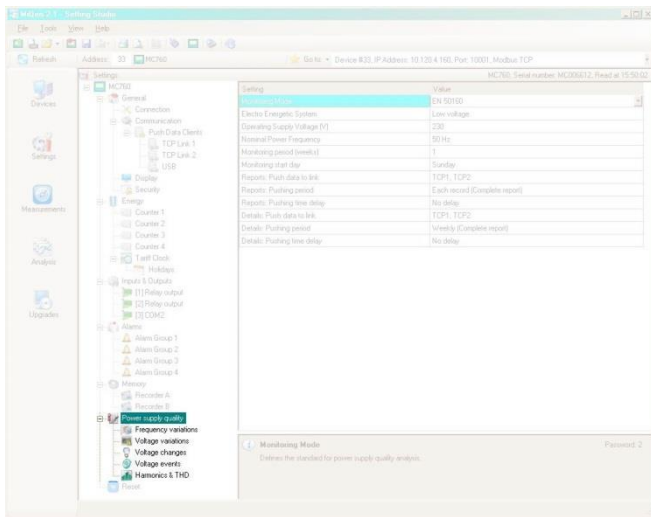


Figure 1: The sample of settings for power quality parameters are set with setting and monitoring software MiQen

Characteristic parameters that describe power quality are shown in table 1.

Phenomena	PQ Parameters
Frequency variations	Frequency distortion
Voltage variations	Voltage fluctuation Voltage unbalance
Voltage changes	Rapid voltage changes Flicker
Voltage events	Voltage dips Voltage interruptions Voltage swells
Harmonics & THD	Harmonics Interharmonics Signalling voltage

Table 2: Voltage quality parameters as defined in EN 50160

PQ reports

PQ report is issued on a basis of chosen PQ parameters as well as information about a period of tracking and place of tracking (type of network).

Each record is internally stored for later analysis. Settings software allows user to quickly view PQ report with limit lines and compliance results.

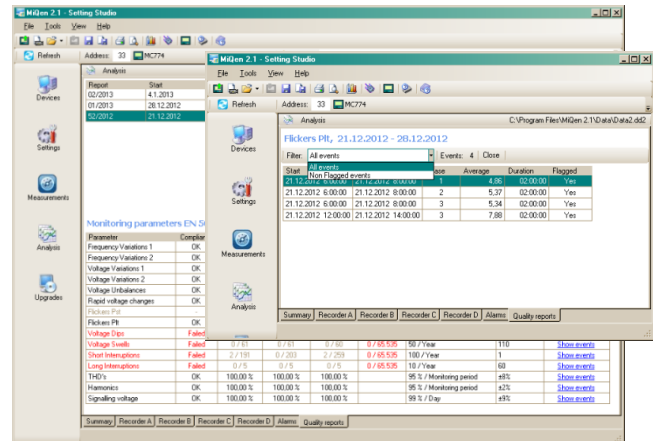


Figure 2: The sample of viewing power quality report parameters and log details with setting software MiQen

To analyze in **details** which and when certain parameters are outside limit lines it is possible to view time stamped details and with that establish true origin of anomaly and its consequences.

MEASUREMENTS

ONLINE MEASUREMENTS

NOTE!
In MiQen settings, software device will represent itself as MC 770A.

Online measurements are available on display or can be monitored with setting and monitoring software **MiQen**.

Readings on display are performed continuously with refresh time dependent on set average interval whereas rate of readings monitored with **MiQen** is fixed and refreshed approx. each second.

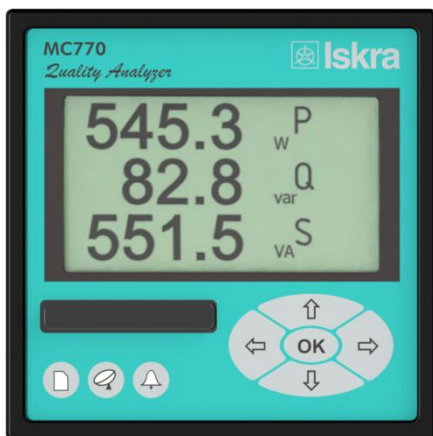
For better overview over numerous readings, they are divided into several groups, which contain basic measurements, min. and max. values, harmonics, interharmonics, PQ parameters and alarms.

Each group can represent data in visually favored graphical form or detailed tabular form. Latter allows freezing readings and/or copying data into various report generation software tools.

INTERACTIVE INSTRUMENT

Additional communication feature of a device allows interactive handling with a dislocated device as if it would be operational in front of user.

This feature is useful for presentations or product training.



SELECTION OF AVAILABLE QUANTITIES

Available online measuring quantities and their appearance can vary according to set type of power network and other settings such as; average interval, max. demand mode, reactive power calculation method ...

Complete selection of available online measuring quantities is shown in a table on the next page.

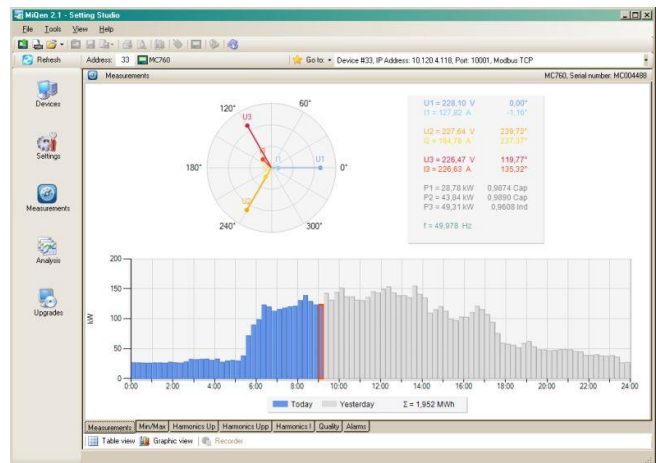


Figure 3: The sample of online measurements in graphical form – phase diagram and daily total active power consumption histogram

Phase measurements	L1	L2	L3	Total	Others
Voltage	226.21 V	227.61 V	226.73 V	227.50 V	U ₀ = 27.50 V
Current	146.73 A	187.17 A	223.06 A	575.97 A	I ₀ = 151.98 A
Real Power	32.96 kW	44.63 kW	50.59 kW	128.20 kW	Inc = 55.9 A
Reactive Power	4.35 kvar	4.53 kvar	15.23 kvar	24.11 kvar	
Apparent Power	33.25 kVA	44.87 kVA	52.83 kVA	130.98 kVA	
Power Factor	0.9914 ind	0.9947 ind	0.9575 ind	0.9788 ind	
Power Angle	2.82 °	0.55 °	16.40 °	10.65 °	
THD Up	1.88 %	1.87 %	1.79 %		
THD I	12.19 %	9.87 %	5.83 %		
Phase to phase measurements	L1-L2	L2-L3	L3-L1	Total	Others
Phase to phase voltage	395.16 V	393.31 V	393.76 V		U ₀ = 394.09 V
Angle	120.19 °	119.91 °	119.87 °		U ₀ = 0.00 %
THD-Up	1.90 %	1.72 %	1.81 %		
Energy counters	Counter E1 (Exp)	Counter E2 (Exp)	Counter E3 (Imp)	Counter E4 (Imp)	Active tariff
Total	1.726.219.60 kWh	294.607.13 kvah	0.22 kWh	50.941.87 kvah	1
Tarif 1	1.726.219.55 kWh	294.607.10 kvah	0.21 kWh	50.941.84 kvah	
Tarif 2	0.00 kWh	0.01 kvah	0.00 kWh	0.00 kvah	

Figure 4: The sample of online measurements in tabular form

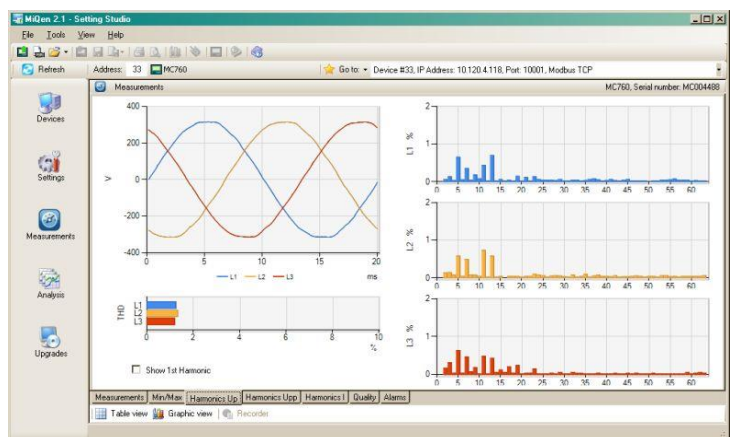





















Figure 5: The sample of online harmonic measurements in graphical form

Meas. type	Measurement	3-phase 4-wire	3-phase 3-wire	1-phase	comments
Phase measurements	<i>Voltage</i>				
	U _{1-3_RMS}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	U _{AVG_RMS}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	
	U _{unbalance_neg_RMS}	<input checked="" type="checkbox"/> 	<input checked="" type="checkbox"/> 		
	U _{unbalance_zero_RMS}	<input checked="" type="checkbox"/> 	<input checked="" type="checkbox"/> 		
	U _{1-3_DC}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	DC component of phase voltages
	<i>Current</i>				
	I _{1-3_RMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	I _{TOT_RMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	I _{AVG_RMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	I _{NEUTRAL_calc}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Calculated neutral current
	<i>Power</i>				
	P _{1-3_RMS}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	P _{TOT_RMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Q _{1-3_RMS}	<input checked="" type="checkbox"/> 		<input checked="" type="checkbox"/> 1ph 	Reactive power can be calculated as a squared difference between S and P or as delayed sample
	Q _{TOT_RMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	S _{1-3_RMS}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	S _{TOT_RMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Q _{fund1-3_RMS}	<input checked="" type="checkbox"/> 		<input checked="" type="checkbox"/> 1ph 	Fundamental reactive power of first harmonics
	Q _{fundTOT_RMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	D _{1-3_RMS}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	Deformed reactive power of harmonics
	D _{TOT_RMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	PF ₁₋₃	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	PF _{TOT}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	dPF ₁₋₃	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	Displacement Power Factor
	dPF _{TOT}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	φ ₁₋₃	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	PA – Power angle
	<i>Harmonic analysis</i>				
	THD-U ₁₋₃	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	THD-I ₁₋₃	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	TDD-I ₁₋₃	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	U _{1-3_harmonic_1-63_%}	<input checked="" type="checkbox"/> 		<input checked="" type="checkbox"/> 1ph 	% of RMS or % of base
	U _{1-3_harmonic_1-63_ABS}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	U _{1-3_harmonic_1-63_φ}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
U _{1-3_inter-harmonic_%}	<input checked="" type="checkbox"/> 		<input checked="" type="checkbox"/> 1ph 	Monitoring up to 10 different fixed frequencies. % of RMS or % of base	
U _{1-3_inter-harmonic_ABS}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph		
U _{1-3_signaling_%}	<input checked="" type="checkbox"/> 		<input checked="" type="checkbox"/> 1ph 	Monitoring of signaling (ripple) voltage of set frequency. % of RMS or % of base	
U _{1-3_signaling_ABS}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph		
I _{1-3_harmonic_1-63_%}	<input checked="" type="checkbox"/> 	<input checked="" type="checkbox"/> 	<input checked="" type="checkbox"/> 1ph 	% of RMS or % of base	
I _{1-3_harmonic_1-63_ABS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph		
I _{1-3_harmonic_1-63_φ}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph		

Meas. type	Measurement	3-phase 4-wire	3-phase 3-wire	1-phase	comments
Phase measurements	<i>Flickers</i>				
	Pi ₁₋₃	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	Instantaneous flicker sensation measured with 150 samples / sec (original sampling is 1200 samples / sec)
	Pst ₁₋₃	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	10 min statistical evaluation (128 classes of CPF)
	Plt ₁₋₃	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	Derived from 12 Pst acc. to EN 61000-4-15
	<i>Miscellaneous</i>				
	K-factor ₁₋₃	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	Current Crest factor I ₁₋₃	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
Phase to phase measurements	<i>Voltage</i>				
	Upp _{1-3_RMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Upp _{AVG_RMS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	φ _{x-y}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		Phase-to-phase angle
	<i>Harmonic analysis</i>				
	THD-Upp ₁₋₃	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Upp _{1-3_harmonic_1-63_%}	<input checked="" type="checkbox"/> 	<input checked="" type="checkbox"/> 		% of RMS or % of base
	Upp _{1-3_harmonic_1-63_ABS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Upp _{1-3_harmonic_1-63_φ}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Upp _{1-3_inter_harmonic_%}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		Monitoring up to 10 different fixed frequencies. % of RMS or % of base
	Upp _{1-3_inter_harmonic_ABS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Upp _{1-3_signaling_%}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		Monitoring of signaling (ripple) voltage of set frequency. % of RMS or % of base
	Upp _{1-3_signaling_ABS}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	<i>Flickers</i>				
	Pi _{pp1-3}		<input checked="" type="checkbox"/>		Instantaneous flicker sensation measured with 150 samples / sec (original sampling is 1200 samples / sec)
	Pst _{pp1-3}		<input checked="" type="checkbox"/>		10 min statistical evaluation (128 classes of CPF)
	Plt _{pp1-3}		<input checked="" type="checkbox"/>		Derived from 12 Pst acc. to EN 61000-4-15
	<i>Miscellaneous</i>				
	U _{underdeviation}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	U _{under.} and U _{over.} are calculated for phase or phase-to-phase voltages regarding connection mode (only for MC 770)
	U _{overdeviation}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
Metering	<i>Energy</i>				
	Counter E ₁₋₈	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Each counter can be dedicated to any of four quadrants (P-Q, import-export, L-C). Total energy is a sum of one counter for all tariffs. Tariffs can be fixed, date/time dependent or tariff input dependent
	E _{TOT_1-8}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Active tariff	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Cost _{by_meters} ₁₋₄	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Calculated costs depend on specified price per hour and currency
	Cost _{1-4_TOT}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	

<i>Meas. type</i>	<i>Measurement</i>	<i>3-phase 4-wire</i>	<i>3-phase 3-wire</i>	<i>1- phase</i>	<i>comments</i>
<i>Maximum demand measurements</i>	<i>Maximum demand</i>				
	MD_I ₁₋₃	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	MD_P _{import}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	MD_P _{export}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	MD_Q _{ind}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	MD_Q _{cap}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	MD_S	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
<i>Min and max measurements</i>	<i>Min and max</i>				
	U _{1-3_RMS_MIN}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	U _{1-3_RMS_MAX}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	Upp _{1-3_RMS_MIN}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Upp _{1-3_RMS_MAX}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	I _{1-3_RMS_MIN}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	I _{1-3_RMS_MAX}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	P _{1-3_RMS_MIN}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	P _{1-3_RMS_MAX}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	P _{TOT_RMS_MIN}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	P _{TOT_RMS_MAX}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	S _{1-3_RMS_MIN}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	S _{1-3_RMS_MAX}	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> 1ph	
	S _{TOT_RMS_MIN}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	S _{TOT_RMS_MAX}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> 1ph	
	freq _{MIN}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
freq _{MAX}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
<i>Other measurements</i>	<i>Miscellaneous</i>				
	freq _{MEAN}	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Internal temp.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Date, Time	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Last Sync. time	<input checked="" type="checkbox"/> 📖	<input checked="" type="checkbox"/> 📖	<input checked="" type="checkbox"/> 📖	UTC

📖 For more information see **MC 7×0A Power Monitoring Device** User's manual

Table 3: Selection of available measurement quantities

DESCRIPTION OF PROPERTIES

RECORDER

A built-in recorder (8 Mb) enables storing measurements, detected alarms and PQ reports with details. It supports recording of all measured quantities including voltage and current harmonics and inter-harmonics (up to 10 selected in a range to 63,5th) in 4 configurable partitions. For each partition is possible to set storage interval and other recording parameters.

Fifth partition is used for recording alarms. Each alarm triggered by pre-set limit lines is stored in a form of alarm i.d. and its timestamp.

Sixth partition is used for PQ reports. Each report in recorder is identified by a monitoring interval (date).

Last partition is used for PQ report details. They represent time stamped PQ values that are outside PQ limit lines.

Content of recorder can be viewed with monitoring software **MiQen** in a detailed tabular or visually favoured graphical form.

Memory card

MC 770 Power Quality Analyzer is equipped with a front panel slot for full sized SD memory card that supports capacity up to 2 GB. It is intended for downloading internally stored data, uploading setting file and performing firmware upgrade.

Alarms

Alarms are powerful tool for **MC 770 Power Quality Analyzer** control and supervision features. Devices' performance can with these features reach beyond measuring and analyzing power network.

MC 770 Power Quality Analyzer supports recording and storing of 32 alarms in four groups. A time constant of maximal values in a thermal mode, a delay time and switch-off hysteresis are defined for each group of alarms.

For each parameter is possible to set limit value, condition and alarm activation action (sound signal and/or digital output switch if available).

All alarms are also stored in internal memory for post-analysis.

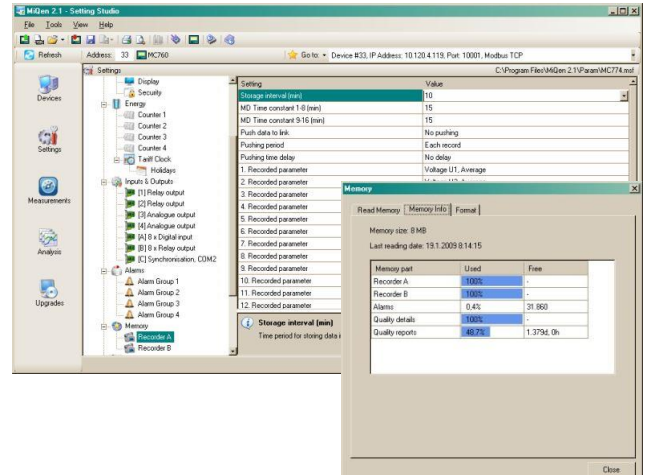


Figure 6: The sample of setting recorder parameters and viewing memory consumption information

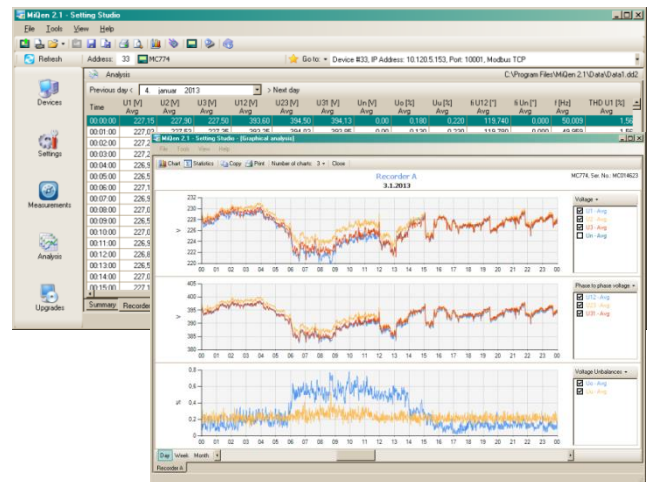


Figure 7: The sample of viewing recorder content in tabular and graphical form

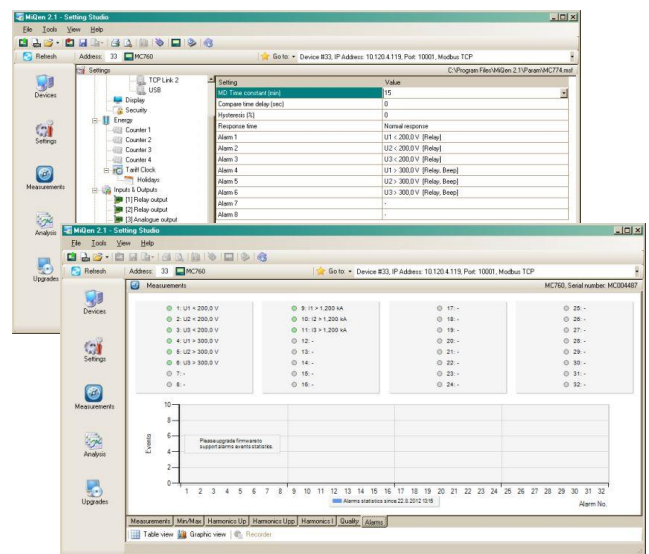


Figure 8: The sample of setting and viewing alarms

TECHNICAL DATA

Measurement inputs

Nominal frequency range	50 Hz, 60 Hz
Measuring frequency range	16 Hz–400 Hz

Voltage measurements:

Number of channels	4 ⁽¹⁾
Sampling rate	32 kHz
Min. voltage for sync.	1 V _{rms}
Nominal value (U _N)	500 V _{LN} , 866 V _{LL}
Max. measured value (cont.)	600 V _{LN} ; 1000 V _{LL}
Max. allowed value	1.2 × U _N permanently 2 × U _N ; 10 s
Consumption	< U ² / 4.2MΩ per phase
Input impedance	4.2MΩ per phase

⁽¹⁾ 4th channel is used for measuring U_{EARTH-NEUTRAL}

Current measurements:

Number of channels	3
Sampling rate	32 kHz
Nominal value (I _{NOM})	1 A, 5 A
Max. measured value (I ₁ -I ₃ only)	12.5 A sin.
Max. allowed value (thermal)	15 A cont.
	≤ 300 A; 1s
Consumption	< I ² × 0.01Ω per phase

Basic accuracy under reference conditions

Accuracy is presented as percentage of reading of the measurand except when it is stated as an absolute value.

Measurand	Accuracy class	According to
Voltage L-N, L-L	0.1	EN 61557-12
Current	0.1	EN 61557-12
Active power (I _N = 5 A)	0.2	EN 61557-12
Active power (I _N = 1 A)	0.5	EN 61557-12
Active energy	Cl. 0.2S	EN 62053-22
Reactive energy	Cl. 0.5S	EN 62053-24
Frequency (f)	0.02 Class A	EN 61557-12
Power factor (PF)	0.5	EN 61557-12
THD (U)	0.3	EN 61557-12
THD (I)	0.3	EN 61557-12
Real time clock (RTC)	< ± 1 s/day	IEC61000-4-30

All values required for PQ analysis, which should be measured according to IEC61000-4-30 correspond to Class A accuracy.

For complete overview of accuracy for all measured parameters and measuring ranges see Users' manual.

INPUT/OUTPUT modules

MC 770 Power Quality Analyzer is equipped with two main I/O slots. According to order, each slots' function can be as presented in a table below.

Module type	Number of I/O per module
Relay output (RO)	2
Analogue output (AO)	2 x 20 mA
Analogue input (AI)	2
Pulse output (PO)	2
Pulse input (PI)	2
Bistable Digital output (BO)	1
Digital output (DO)	2
Digital input (DI)	2
Tariff input (TI)	2
Additional communication port (COM2)	1
Status output (WO)	1 + 1xRO
Communication port for analogue extender EX104	1

Table 5: List of available I/O modules

Analogue input:

Three types of analogue inputs are suitable for acquisition of low voltage DC signals from different sensors. According to application requirements it is possible to choose current, voltage or resistance (temperature) analogue input. They all use the same output terminals.

MiQen software allows setting an appropriate calculation factor, exponent and required unit for representation of primary measured value (temperature, pressure, wind speed ...)

DC current input:

Nominal input range	-20 mA...0...20 mA (±20%)
Input resistance	20 Ω
Accuracy	0.5 % of range
Temperature drift	0.01% / °C
Conversion resolution	16 bit (sigma-delta) internally referenced
Analogue input mode	Single-ended

DC voltage input:

Nominal input range	-10 V...0...10 V ($\pm 20\%$)
Input resistance	100 k Ω
Accuracy	0.5 % of range
Temperature drift	0.01% / °C
Conversion resolution	16 bit (sigma-delta) internally referenced
Analogue input mode	Single-ended

Resistance (temperature) input:

Nominal input range (low)*	0 Ω - 200 Ω (max. 400 Ω) PT100 (-200°C–850°C)
Nominal input range (high)*	0 k Ω – 2 k Ω (max. 4 k Ω) PT1000 (-200°C–850°C)
Connection	2-wire
Accuracy	0.5 % of range
Conversion resolution	16 bit (sigma-delta) internally referenced
Analogue input mode	Single-ended

* Low or high input range and primary input value (resistance or temperature) are set by the MiQen setting software

Analogue output:

Output range	0 mA...20 mA
Accuracy	0.5% of range
Max. burden	150 Ω
Linearization	Linear, Quadratic
No. of break points	5
Output value limits	$\pm 120\%$ of nominal output
Response time (measurement and analogue output)	depends on set general average interval (0.1 s – 5 s)
Residual ripple	< 1 % p.p.

Outputs may be either short or open-circuited. They are electrically insulated from each other and from all other circuits.

Output range values can be altered subsequently (zoom scale) using the setting software, but a supplementary error results.

Digital input:

Purpose	Tariff input, Pulse input, General purpose digital input
---------	--

Tariff input

No. of inputs per module	2
Rated voltage	5 V...48 V _{AC/DC} * 110 \pm 20 % V _{AC/DC} * 230 \pm 20 % V _{AC/DC} *
Frequency range	45 Hz...65 Hz

*Depends on a build in hardware

Pulse input

No. of inputs per module	2
Rated voltage	5 V- 48 V _{DC} (± 20 %)
Max. current	8 mA (at 48 V _{DC} + 20 %)
Min. pulse width	0.5 ms
Min. pulse period	2 ms
SET voltage	(40...120) % of rated voltage
RESET voltage	(0...10) % of rated voltage

General purpose digital input

No. of inputs per module	2
Voltage	5 V...48 V _{AC/DC} * 110 \pm 20 % V _{AC/DC} * 230 \pm 20 % V _{AC/DC} *

*Depends on a build in hardware

Digital output:

Type	Relay switch
No. of outputs per module	2

Purpose	Alarm output, General purpose Digital output, Pulse output, Status output (watchdog)
Rated voltage	230 V _{AC/DC} \pm 20% max
Max. switching current	1000 mA
Contact resistance	\leq 100 m Ω (100 mA, 24 V)
Impulse	Max. 4000 imp/hour Min. length 100 ms

Type

No. of outputs per module	1
---------------------------	---

Purpose Alarm output, General purpose digital output

Max. switching current	1000 mA
Contact resistance	\leq 100 m Ω (100 mA, 24 V)

Type

No. of outputs per module	2
---------------------------	---

Purpose	Pulse output
Rated voltage	40 V _{AC/DC}
Max. switching current	30 mA (R _{ONmax} = 8 Ω)
Pulse length	programmable (2 ms... 999 ms)

Optocoupler open collector switch

Type	Relay switch
No. of outputs	1 x watchdog + 1 x relay output
Normal operation	Relay in ON position
Failure detection delay	≈ 1.5 s
Rated voltage	230 V _{AC/DC} ±20 % max
Max. switching current	1000 mA
Contact resistance	≤ 100 mΩ (100 mA, 24 V)

Power Supply

Standard:	CAT III 300V
Nominal voltage AC	48 V... 276 V
Nominal frequency	40 Hz... 65 Hz
Nominal voltage DC	20 V... 300 V
Consumption (max. all I/O)	< 8 VA
Power-on transient current	< 20 A; 1 ms

AC power supply	CAT III 300 V
Nominal voltage AC	110 V, 230 V or 400 V
Nominal frequency	40 Hz... 65 Hz
Consumption (max. all I/O)	< 8 VA

Safety

Safety:	protection class II
ⓘ ⓘ	functional earth terminal must be connected to earth potential!
	Voltage inputs via high impedance
	Double insulation for I/O ports and COM ports
Pollution degree:	2
Test voltages:	U _{AUX} against SELV circuits – 3.51 kV rms
	Other circuits to functional earth – 2.21 kV rms
EMC:	Directive on electromagnetic compatibility 2004/108/EC
	In compliance with EN 61326-1:2013 for industrial environment
Protection:	In compliance with EN 60592: 1997/A1:2000
	Front side (with protection cover for memory slot): IP40
	Rear side (with protection cover): IP20

Mechanical

Dimensions	96 mm × 96 mm × 96.5 mm
Mounting	Panel mounting
	96 mm × 96 mm
Required mounting hole	92 mm × 92 mm
Enclosure material	PC/ABS
Flammability	Acc. to UL 94 V-0
Weight	550 g
Enclosure material	PC/ABS
	Acc. to UL 94 V-0

Ambient conditions

Ambient temperature	K55 temperature class
	Acc. to EN61557-12
	-10 °C ...55 °C
Storage temperature	-40 °C to +70 °C
Ambient humidity	≤ 75% r.h. (no condensation)
Max. storage and transport humidity	≤ 90% r.h. (no condensation)
Voltage and Current max. temperature influence limit	± 20 ppm / K
	(10 V-600 V; 0.05 A-10 A)
	(T _{amb} : -30°C to +70°C)

Real time clock

A built-in real time clock is also without external synchronization very stable when device is connected to auxiliary power supply. For handling shorter power interruptions without influence on RTC, device uses high capacity capacitor battery. It ensures auxiliary supply (for internal RTC only) for more than two days of operation (6 years with battery).

To enable clock operation backup supercap or battery is built-in.

Supercap life span	approx. 2 days
Type	Low power embedded RTC
RTC stability	< 1 sec / day
Battery life span	approx. 6 years (at 23 °C)

Connection cables

MC 770 Power Quality Analyzer is equipped with European style pluggable terminals for measuring voltages, auxiliary supply, communication and I/O modules.

Measuring current cables can be connected in two ways. They shall be attached as through-hole connection without screwing or as detachable screw terminals.

NOTE: Stranded wire must be used with insulated end sleeve to assure firm connection.

Voltage inputs (4)	≤ 2.5 mm ² , AWG 24-12 single wire
Current inputs (3)	≤ ∅ 6 mm one conductor with insulation
Supply (3)	≤ 2.5 mm ² , AWG 24-12 single wire
Com (5), I/O (6)	≤ 2.5 mm ² , AWG 24-12 single wire

MiQen - setting and acquisition Software

MiQen software is intended for supervision of **MC 770** and many other instruments on a PC. Network and the device setting, display of measured and stored values and analysis of stored data in the device are possible via the serial, Ethernet or USB communication. The information and stored measurements can be exported in standard Windows formats. Multilingual software functions on Windows XP operating system or higher.

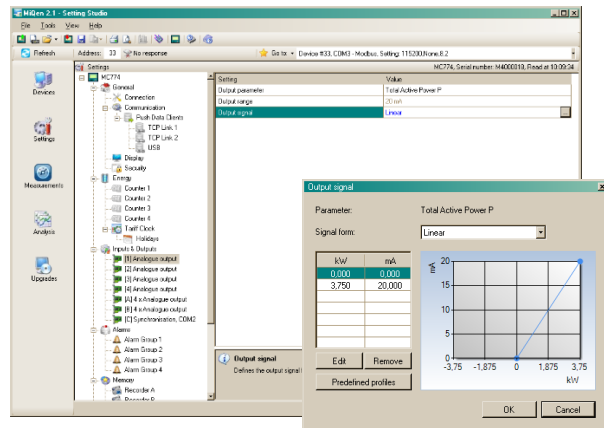


Figure 9 **MiQen setting and acquisition software**

MiQen software is intended for:

- Setting all of the instruments parameters (online and offline).
- Viewing current measured readings and stored data.
- Setting and resetting energy counters.
- Complete I/O modules configuration.
- Evaluation of the electricity supply quality in compliance with SIST EN 50160.
- Viewing and exporting time-stamped PQ anomaly details.
- Upgrading instruments firmware.
- Searching the net for devices.
- Virtual interactive instrument.
- Comprehensive help support.

NOTE!

MiQen software functions depend on the type of connected device.

CONNECTION

Two possible connections of current are available, through-hole connection and terminal connection (see pictures below).

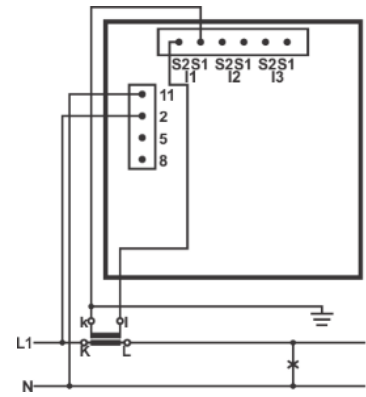
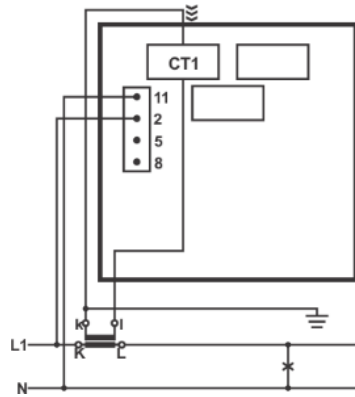
System/connection

Through-hole connection assignment

Terminal connection assignment

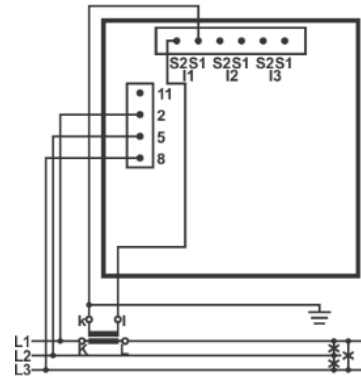
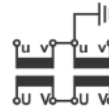
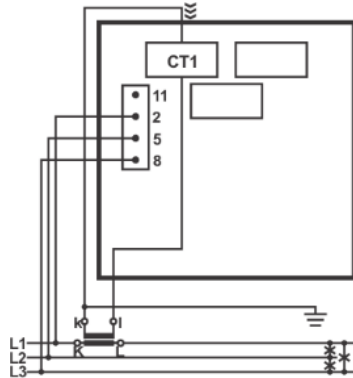
1b (1W1b)

Single-phase connection



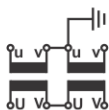
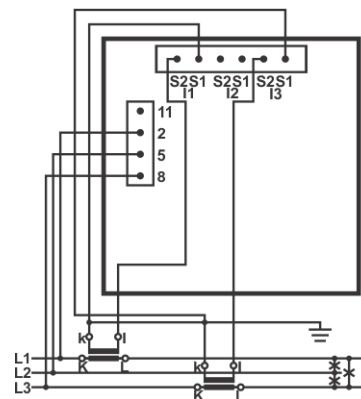
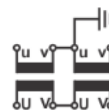
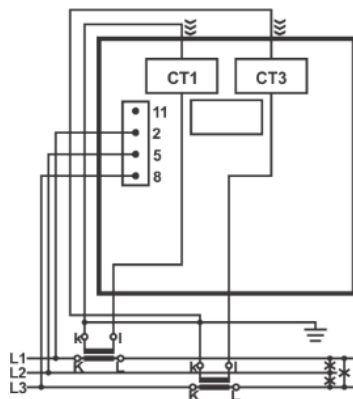
3b (1W3b)

Three-phase, three-wire connection with balanced load



3u (2W3u)

Three-phase, three-wire connection with unbalanced load.



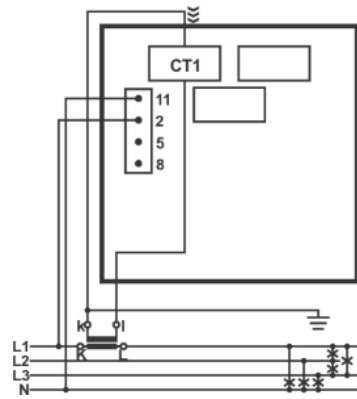
System/connection

Through-hole connection assignment

Terminal connection assignment

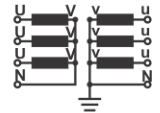
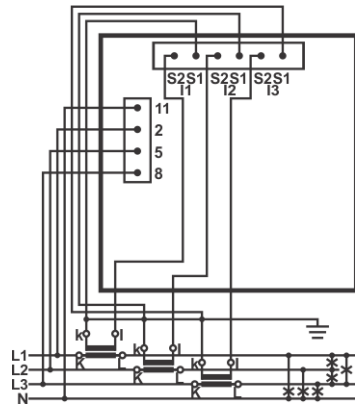
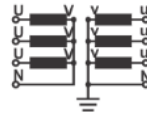
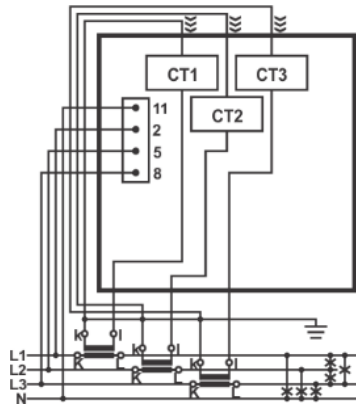
4b (1W4b)

Three-phase, four wire connection with balanced load



4u (3W4)

Three-phase, four wire connection with unbalanced load



Connection table

Function			Connection	Comment
Measuring input:	AC current	IL1	1/3	⓪ CAT II 600V CAT III 300V
		IL2	4/6	
		IL3	7/9	
	AC voltage	UL1	2	⓪ CAT II 600V CAT III 300V
		UL2	5	
		UL3	8	
		UN	11	
Inputs/outputs:	Module 1/2	Ⓜ+	15	
		Ⓜ (common)	16	
		Ⓜ+	17	
	Module 3/4	Ⓜ+	18	
		Ⓜ (common)	19	
		Ⓜ+	20	
Auxiliary power supply:	+ / AC (L)	13	⓪ CAT III 300V	
	- / AC (N)	14		
	GROUND	12	⚡ GROUND terminal must be always connected !!	
Communication:	RS485	A	21	RS232 and RS485 are both supported, but only one at the time can be used! In case of Ethernet/USB communication, terminals from 21 to 25 are not used (unconnected).
		B	22	
	RS232	RX	23	
		GND	24	
		TX	25	
Communication: DB9 female	RS232	Rx	3	
		Ⓜ	5	
		Tx	2	
	RS485	B	7	
		A	8	

Table 6: Connections

DATA FOR ORDERING

When ordering **MC 770 Power Quality Analyzer**, all required specifications shall be stated in compliance with the ordering code. Additional information could be stated. Note that fixed or programmable specifications are not part of ordering code.

General ordering code

The following specifications shall be stated:

Device Type	Nominal freq.	Aux. power supply	Comm. COM1	I/O module 1/2	I/O module 3/4	RTC backup supply	Current connection
MC 770	X	X	X	X	X	X	X
							T Through Hole Transformer *
							C Screw Terminal Connector
						C	Supercap*
						B	Battery
				N			Without *
				A			2× Analogue output
				S			2× Pulse output
				M			2× Relay (alarm) output
				B			1× Bistable relay (alarm) output
				W			1× Status (Watchdog) + 1× Relay output
				I			2× Analogue input - mA _{DC}
				U			2× Analogue input - V _{DC}
				R			2× Analogue input - R/Temp.
				P			2× Pulse input 5 - 48 V _{DC}
				D			2× Digital input 230 V _{AC/DC}
				E			2× Digital input 110 V _{AC/DC}
				F			2× Digital input 5 - 48 V _{AC/DC}
				T			2× Tariff input 230 V _{AC/DC}
				Z			2× Tariff input 110 V _{AC/DC}
				Y			2× Tariff input 5 - 48 V _{AC/DC}
				G			RS232 Communication - COM2
				C			RS485 Communication - COM2
				X			Output Extender - COM2
			T				RS232/RS485 Terminal *
			R				RS232/RS485 DB9
			E				Ethernet & USB
		U					20 ... 300 V _{DC} , 48 ... 276 V _{AC} *
		D					110 V _{AC}
		E					230 V _{AC}
		F					400 V _{AC}
	S						50, 60 Hz *
	A						400 Hz
	B						16 2/3 Hz

Not available for Nominal freq. 16 2/3 Hz

I/O module 1/2 only

I/O module 1/2 only

I/O module 1/2 only

I/O module 3/4 only

I/O module 3/4 only

I/O module 3/4 only

*- standard

Example of ordering:

MC 770 with a universal supply is connected to 230 V voltage and 5 A secondary current on 50 Hz network. Ethernet & USB communication, watchdog output (plus one relay output) as I/O 1/2 and two pulse outputs as I/O 3/4. RTC with supercap supply. Through-hole type current transformers.

Voltage and current nominal value are due to auto-range fixed to max. nominal value and are therefore omitted from ordering code.

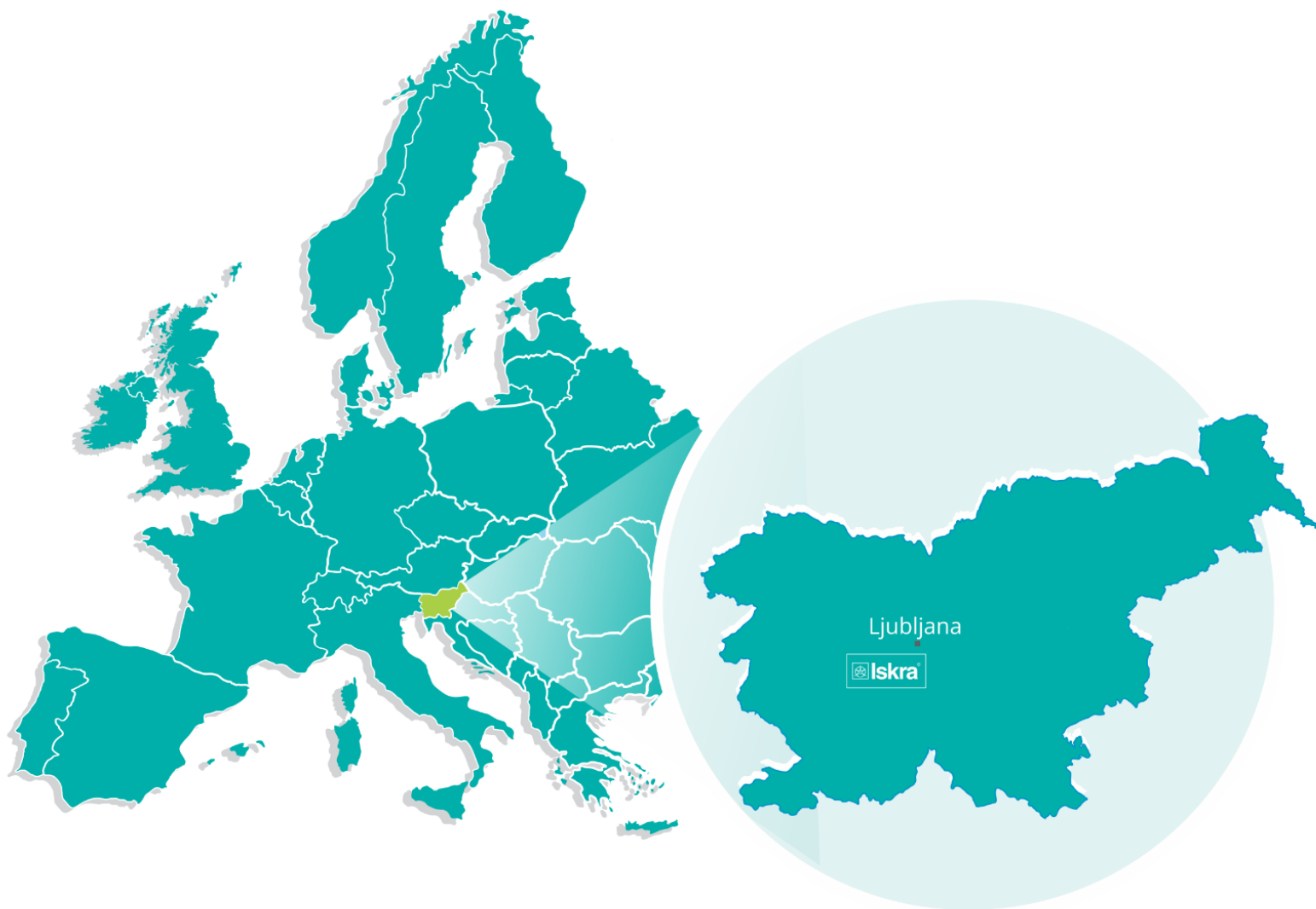
Connection type is user programmable and is therefore omitted from ordering code. Default is 4u connection.

Example ordering code:

MC 770	S	U	E	W	S	C	T	
								Through Hole Transformer
								Supercap
								2× Pulse output
								1× Status (Watchdog) + 1× Relay output
								Ethernet & USB
								Universal (20 V DC... 300 V DC, 48 V AC... 276 V AC)
								50 Hz, 60 Hz

DICTIONARY:

<i>PQ</i>	<i>Power Quality alias Voltage Quality</i>
<i>RMS</i>	<i>Root Mean Square</i>
<i>PA</i>	<i>Power angle (between current and voltage)</i>
<i>PF</i>	<i>Power factor</i>
<i>VT</i>	<i>Voltage measuring transformer</i>
<i>CT</i>	<i>Current measuring transformer</i>
<i>THD</i>	<i>Total harmonic distortion</i>
<i>Ethernet</i>	<i>IEEE 802.3 data layer protocol</i>
<i>MODBUS</i>	<i>Industrial protocol for data transmission</i>
<i>MiQen</i>	<i>ISKRA setting and acquisition Software</i>
<i>AC</i>	<i>Alternating quantity</i>
<i>RTC</i>	<i>Real Time Clock</i>
<i>IRIG</i>	<i>Inter-range instrumentation group time codes</i>
<i>NTP</i>	<i>Network Time Protocol</i>



Iskra, d.o.o.
BU Ljubljana
 Stegne 21
 SI-1000, Ljubljana
 Phone: +386 1 513 10 00

Iskra, d.o.o.
BU Capacitors
 Vajdova ulica 71
 SI-8333, Semič
 Phone: +386 7 38 49 200

Iskra, d.o.o.
BU MIS
 Ljubljanska c. 24a
 SI-4000, Kranj
 Phone: +386 4 237 21 12

Iskra, d.o.o.
BU Batteries & Potentiometers
 Šentvid pri Stični 108
 SI-1296, Šentvid pri Stični
 Phone: +386 1 780 08 00

Iskra, d.o.o.
BU Electroplating
 Glinek 5
 SI-1291, Škofljica
 Phone: +386 1 366 80 50

Iskra IP, d.o.o.
 Vajdova ulica 71
 SI-8333, Semič
 Phone: +386 7 384 94 54

Iskra STIK, d.o.o.
 Ljubljanska cesta 24a
 SI-4000, Kranj
 Phone: +386 4 237 22 33

Iskra Lotrič, d.o.o.
 Otoče 5a
 SI-4244, Podnart
 Phone: +386 4 535 91 68

Iskra ODM, d.o.o.
 Otoče 5a
 4244, Podnart
 Phone: +386 1 513 10 00

Iskra Tela L, d.o.o.
 Omladinska 66
 78250, Laktaši
 Phone: +387 51 535 890

Iskra Sistemi - M dooel
 Ul, Dame Gruev br. 16/5 kat
 1000, Skopje
 Phone: +389 75 444 498

Iskra Commerce, d.o.o.
 Hadži Nikole Živkoviča br. 2
 11000, Beograd
 Phone: +381 11 328 10 41

Iskra Hong Kong Ltd.
 33 Canton Road, T.S.T.
 1705, China HK City
 Phone: +852 273 00 917



Iskra, d.o.o.
 Stegne 21
 SI-1000 Ljubljana, Slovenia

Phone: +386 (0) 1 513 10 00
www.iskra.eu